

California Public Utilities Commission

**Financial and Management Audit of Utility
Public Goods Charge Energy Efficiency Programs
from 1998 through 2002**

REPORT FOR PUBLIC DISTRIBUTION

**VOLUME II
DETAILED AUDIT REPORT**

**submitted by
blueCONSULTING, INC.
July 9, 2004**

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